Institution: Teesside University
Unit of Assessment: 15 – General Engineering
Title of case study: Electrostatic measurement of pulverised fuel flow.

1. Summary of the impact
Coal fired power stations will be a major element of global power generation for the foreseeable future. Measurement, and hence control, of pulverised fuel flow is a vital technology for the efficient and green operation of coal fired power stations. Balancing fuel delivery and combustion stoichiometry increases boiler efficiency and reduces emissions. Research in this area carried out at Teesside University was adopted by ABB Ltd and led to the commercial development of new powder flow measurement systems (PfMaster technology) installed in power stations around the world. Quantifiable economic benefits of the installations to date amount to >£3.4 M with concomitant environmental benefits of significant reduction in CO₂ and NOₓ emissions and solid waste disposal burdens.

2. Underpinning research
The key research findings that underpin the impact are as follows.

1. Theoretical modelling of an electrostatic technique for Pulverised Fuel (PF) flow measurement
Tests of electrostatic techniques for measuring pulverised coal flow in the 1960s were unsuccessful due to the absence of a proper understanding of the measurement theory. During 1994 to 1996, a team working at Teesside University led by Professor John Coulthard, including two members of our current staff, established the theoretical model underpinning the mechanism of operation of a ring-shaped electrostatic sensor for the measurement of solid-air flow. This describes the induced charge on the sensor’s electrode due to a single charged particle, from which the spatial sensitivity and its frequency domain model for single particles and homogenous flow were derived [1, 2]. The work continues and is being further developed to the measurement of more complex solid materials, particularly biofuels, by staff in our current Analytical Instrumentation, Measurement and Control Engineering research theme within the University’s Technology Futures Institute.

2. Sensor power station trials
During 1996 to 1997, trials, funded by Scottish Power in collaboration with ABB, were carried out by the Teesside team, led by Professor Coulthard, at Methil Power station. Good system performance in real industrial environments led to the commercialisation of this metering system by ABB [3] (see opposite). The technique to compensate spatial sensitivity using two electrodes of different widths was patented [4] and led to the NPL Metrology for World Class Manufacturing Award (1998) for the Teesside/ABB team.

3. Flow concentration and mass flow rate
In 1999, Zhang joined the research team at Teesside, and between 1999 and 2002, extended the previous theoretical model to accommodate an inhomogeneous flow stream, and extended this to account for the characteristics of the conditioning circuits, developing an improved overall model of the electrostatic metering system [5]. Mathematical models relating signal level to solids concentration and mass flow rate, and compensating for the effect of particle velocity, were developed, patented [6] and commercially implemented in the current ABB electrostatic meter (see opposite. http://www.greenbankenergy.com/sub.php?main=4&id=11).
4. Spatial Sensitivity
The sensor’s spatial sensitivity with respect to the radial distribution of particles within the two-phase flow was studied by Cheng and Zhang at Teesside during 1994 to 2002 [5] and led to the development of a technique used as a rope-breaker (disrupting radial inhomogeneity in the flow, increasing measurement accuracy). This was commercialised by Greenbank for use with ABB electrostatic meters. (see opposite. http://www.greenbankenergy.com/sub.php?main=4&id=12)

5. Using the meter for flow control
The applications of the technology were further developed in the DTI-funded project, “Pulverised Fuel Meters – Split Control” (DTI/CC/102, 2000-2002), jointly carried out by ABB and the Teesside group. This work demonstrated that the control of the distribution of pulverised coal between two parallel pneumatic conveyors, fed from a single source via a bifurcator, could be achieved. In this work, pulverised fuel meters measured the mass flow rate in each line and provided feedback signals used to actuate a flow control device based upon backpressure alterations, allowing further improvements in combustion efficiency. An example of such a control system is shown below.

ABB PfMaster control system for efficient balancing of split fuel flows for power station boilers, based on original Teesside research.

3. References to the research
The three outputs that best indicate the quality of the underpinning research are [1], [3] and [5].


Coulthard and Cheng from Teesside University and Dr. Ray Keech from ABB were awarded the NPL Metrology for World Class Manufacturing Award in 1998 for their work on the Pulverised Fuel Meter including this work.
Impact case study (REF3b)

4. Details of the impact

The ABB electrostatic system based upon Teesside’s research is currently the most widely adopted commercial technology whereby PF flow can be measured and PF flow distribution can be actively controlled. Since demonstration of the technology and its commercialisation by ABB the PfMaster flow measurement systems have been installed in many power stations worldwide.

The development of this measurement technology at Teesside, in conjunction with colleagues at ABB, has led to 5 UK, 3 USA and 1 European patents since 1993 [1].

Although the benefits of PF distribution control are highly site specific, the techno-economic analyses undertaken in ECSC project 7220 PR050 [2] determine

- **NOx reduction of between 7.5% and 20%**, depending on the firing configuration of the plant.
- **Boiler efficiency gains of between 0.22% and 0.37%**.
- **Payback periods between 3.5 and 7 years.**

Assuming the boiler efficiency improvements to result in equivalent reductions in carbon intensity of combustion, these estimates lead to:

- **Carbon emission reductions of between 5 and 8 kg CO₂ per tonne of coal.**

For illustration, Methil power station was a 60 MW facility. Assuming a capacity factor of 75% this equates to a constant output of 45 MW, generating approximately 1 GWh each day. With a net calorific value for coal of approximately 26 GJ/tonne, this equates to between 700 and 1,100 kg CO₂ of emissions reduction per day.

ABB Ltd have, between January 2008 and July 2013, sold in excess of 148 units for installation in international markets including USA, Europe and China [1], and have sold 510 in total since 2000.

The Greenbank Group UK are installers of the PfMaster technology and have provided Teesside University with a report estimating the impact of PfMaster installation [3]. During the period 2008 to 2013 their revenue from **PfMaster sales totalled £272,878**. Greenbank state that installation leads to improvements in coal distribution and particle fineness consistency, leading to lower carbon-in-ash and improved power station efficiency of 0.85% per fully installed unit. Greenbank estimate that this has had an **economic benefit on their customer stations of £2.4m during 2009-2013**, based on a typical £500,000 saving for a typical 500 MW boiler and typical fuel process for the period.

Greenbank further estimate that, based upon increased unit output achieved through lower dust emissions, the installed units will have generated a **saving of £160,000 per year** over the period 2009 – 2013. Environmental benefits have been estimated by Greenbank to be valued at **£240,000 over the period due to reduced ash disposal and a NOx reduction of ~ 100 mg m⁻³**.

The development of the rope-breaker technology, underpinned by Teesside research, contributed to Greenbank’s receipt in 2007 of two Rushlight Awards which support and promote clean technologies.
Research in this area and the collaboration with both ABB and Greenbank is on-going and led by Dr Zhang as part of the Analytical Instrumentation, Measurement and Control Engineering theme of Teesside University’s Technology Futures Institute.

5. **Sources to corroborate the impact** (indicative maximum of 10 references)

[1] Director of Flow Development and Design, ABB Ltd., Oldends Lane, Stonehouse Gloucestershire, GL10 3TA UK


[3] Greenbank Impact Statement, available upon request from Teesside University or Greenbank (Managing Director, Hartshorne Road, Woodville, Derbyshire, DE11 7GT, UK)